# Studies on the Combustion Characteristics of Ammonia in a Swirl Combustor

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## 1 Introduction

Hydrogen (H<sub>2</sub>) has been considered as a carbon-free, eco-friendly fuel, but there are obstacles to its practical use, e.g., a problem of storage and transportation due to its low density. Ammonia (NH<sub>3</sub>) can be considered as a competitive carbon-free fuel. Compared with H<sub>2</sub>, NH<sub>3</sub> has a lower condensation pressure (8.8 atm) at normal temperature and thus the storage and transportation problem of H<sub>2</sub> can be resolved [1]. Therefore, there have recently been various studies to find the ways to use NH<sub>3</sub> as a fuel, e.g., [2–5]. However, some technical challenges such as the low reactivity of NH<sub>3</sub> and the excessive nitrogen oxides (NO<sub>x</sub>) emissions of NH<sub>3</sub> combustion should be resolved for practical utilization of NH<sub>3</sub> as a fuel. To overcome these problems, the combustion of NH<sub>3</sub> blends (NH<sub>3</sub>-methane (CH<sub>4</sub>) and NH<sub>3</sub>-H<sub>2</sub> blends) and pure NH<sub>3</sub> under oxygen (O<sub>2</sub>)-enriched conditions were suggested and their fundamental combustion characteristics have been studied in this laboratory [6–13]. For practical applications of NH<sub>3</sub> as a fuel, further studies in addition to the fundamental combustion characteristics of NH<sub>3</sub> blends and O<sub>2</sub>-enriched pure NH<sub>3</sub> are needed and thus their combustion properties in a swirl combustor are investigated in the present study. The combustion stability limits and NO<sub>x</sub> emissions under normal temperature and pressure (NTP, 298±3 K and 1 atm) condition are measured and predicted.

# 2 Experimental and Computational Methods

The experimental apparatus in the present study is composed of a combustor with a swirl injector, a reactants supply system for NH<sub>3</sub> (purity > 99.9999%), CH<sub>4</sub> (purity > 99.999%), H<sub>2</sub> (purity > 99.999%), O<sub>2</sub> (purity > 99.95%) and N<sub>2</sub> (purity > 99.95%) with mass flow controllers (MKP VIC-D220, VIC-D240; accuracy:  $\pm 1\%$  of full scale), a data acquisition system (NI 9239, NI 9269) for collecting data, a digital camera (Sony A6000) for direct images of flame, a pressure gauge (DPG3500) and a gas analyzer (Testo 350K) to measure the NO<sub>x</sub> concentration of exhaust gas as shown in Fig. 1. The combustor is made of stainless steel 316L which is an anti-corrosive material. A combustion chamber with the volume of  $45\times45\times240$  mm<sup>3</sup> is designed to endure the maximum pressure of 10 bar and has four optical quartz windows with the visible area of  $35\times240$  mm<sup>2</sup> for flame visualization. The swirl injector is located on the bottom of the combustor and the swirl number (*S*<sub>N</sub>) is fixed with a value of 0.456. *S*<sub>N</sub> is defined as follows [14]:

$$S_{\rm N} = \frac{2}{3} \left[ \frac{1 - (D_{\rm i} / D_{\rm o})^3}{1 - (D_{\rm i} / D_{\rm o})^2} \right] \tan \alpha$$

where  $D_i$  is the injector inner diameter,  $D_0$  is the injector outer diameter and  $\alpha$  is the swirl vane angle.



Figure 1: Schematic of experimental apparatus.

The combustion characteristics of NH<sub>3</sub>-CH<sub>4</sub>/air, NH<sub>3</sub>-H<sub>2</sub>/air and O<sub>2</sub>-enriched NH<sub>3</sub>/air premixed flames at NTP are investigated at the conditions where reasonable burning intensity for practical applications is expected from the previous fundamental studies in this laboratory [7,12,13]: 0.80 for the mole fraction of CH<sub>4</sub> in the fuel blends ( $x_{CH4}$ ), 0.35 for the mole fraction of H<sub>2</sub> in the fuel blends ( $x_{H2}$ ) and 0.35 for the mole fraction of O<sub>2</sub> in the nonfuel mixture ( $x_{O2}$ ). Combustion stability limits are determined when extinction (i.e., blowout) occurs with varying the injection velocity *u* and the fuel-equivalence ratio  $\phi$ . The concentration of NO<sub>x</sub> is measured at 40 cm from the combustor outlet for u = 5 m/s condition. Computations to predict NO<sub>x</sub> concentrations for comparison with the measured results are also conducted using the PREMIX code that was developed by Kee et al. [15] with three detailed reaction mechanisms: Smith et al. [16] for NH<sub>3</sub>-CH<sub>4</sub>/air premixed flames (C/H/N/O reactions, 53 species and 325 reversible reactions), Miller and Bowman [17] for NH<sub>3</sub>-H<sub>2</sub>/air premixed flames (H/N/O reactions, 19 species and 73 reversible reactions) and Gotama et al. [18] for O<sub>2</sub>-enriched NH<sub>3</sub>/air premixed flames (H/N/O reactions, 26 species and 119 reversible reactions).

## **3** Results and Discussion

Figure 2 shows the direct images of NH<sub>3</sub> premixed flames of  $\phi = 1.0$  and u = 5 m/s. Orange chemiluminescence with NH<sub>3</sub> addition is observed due to the NH<sub>2</sub> ammonia  $\alpha$  band and superheated H<sub>2</sub>O vapor spectra [19].

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Figure 2: Direct images of NH<sub>3</sub> premixed flames at NTP.

Figure 3 shows the combustion stability limits of NH<sub>3</sub> premixed flames at NTP. Although the stability limits of NH<sub>3</sub>-CH<sub>4</sub>/air premixed flames are narrow compared with the NH<sub>3</sub>-H<sub>2</sub>/air and O2-enriched NH<sub>3</sub>/air (NH<sub>3</sub>/O<sub>2</sub>-N<sub>2</sub>) premixed flames due to the low reactivity of NH<sub>3</sub>, the stable region providing reasonable burning intensity with reduced carbon dioxide (CO<sub>2</sub>) emissions compared to the pure CH<sub>4</sub>/air premixed flames [12] could be found. In the case of NH<sub>3</sub>-H<sub>2</sub>/air premixed flames, the low reactivity of NH<sub>3</sub> is compensated with H<sub>2</sub> substitution in NH<sub>3</sub>/air flames [10] and the combustion stability limits are broader than the NH<sub>3</sub>-H<sub>2</sub>/air and O<sub>2</sub>-enriched NH<sub>3</sub>/air premixed flames. The combustion stability limits of O<sub>2</sub>-enriched NH<sub>3</sub>/air premixed flames are also broadened compared with the NH<sub>3</sub>-CH<sub>4</sub>/air premixed flames since the low reactivity of NH<sub>3</sub> is improved by O<sub>2</sub> enrichment [13].



Figure 3: Measured combustion stability limits of NH<sub>3</sub> premixed flames at NTP.

Figure 4 shows the measured NO<sub>x</sub> emissions and the predicted NO<sub>x</sub> mole fraction  $X_{NOx}$  for the NH<sub>3</sub> premixed flames at NTP. The NO<sub>x</sub> emissions are the sum of the NO and NO<sub>2</sub> concentration and converted to the case that the mole fraction of O2 in the mixture is 16%.  $X_{NOx}$  is the sum of the NO and NO<sub>2</sub> mole fractions at the point where the maximum NO mole fraction is predicted. The measured results show that NO<sub>x</sub> emissions in the NH<sub>3</sub> premixed flames are significantly high at fuel-lean condition, and the NO<sub>x</sub> emissions reach up to 800 ppm. At fuel-rich condition, however, they are low compared with the fuel-lean conditions due to the deNO<sub>x</sub> effects of unburnt NH<sub>3</sub> [6]. Meanwhile, the predicted  $X_{NOx}$  is

much higher than the measured NO<sub>x</sub> emissions, though it shows a similar tendency. Of course, this quantitative difference is observed since the predicted result is obtained where the maximum NO mole fraction is found in the flame and does not directly imply the exhaust gas composition. Although the measured NO<sub>x</sub> emissions are much lower than the predicted  $X_{NOx}$ , they exhibit excessive values compared with the hydrocarbon/air flames, e.g., CH<sub>4</sub>/air flame, and thus should be reduced by adopting various NO<sub>x</sub> reduction technologies such as selective catalytic reduction (SCR) [3] for practical applications of NH<sub>3</sub> as a fuel.



Figure 4: Measured NO<sub>x</sub> emissions and predicted  $X_{NOx}$  of NH<sub>3</sub> premixed flames at NTP.

#### 4 Conclusions

In order to investigate the possible use of NH<sub>3</sub> as a fuel, the combustion stability limits and NO<sub>x</sub> emissions of NH<sub>3</sub>-CH<sub>4</sub>/air, NH<sub>3</sub>-H<sub>2</sub>/air and O<sub>2</sub>-enriched NH<sub>3</sub>/air premixed flames at normal temperature and pressure under the conditions where reasonable burning intensity for practical applications is expected have been investigated using a swirl combustor. Although the combustion stability limits of NH<sub>3</sub>-CH<sub>4</sub>/air premixed flames are the narrowest among the present flames due to the low reactivity of NH<sub>3</sub>, they are expected to have reasonable burning intensity with reduced CO<sub>2</sub> emissions. The low reactivity of NH<sub>3</sub> has been improved by H<sub>2</sub> substitution or O<sub>2</sub> enrichment and thus NH<sub>3</sub>-H<sub>2</sub>/air and O<sub>2</sub>-enriched NH<sub>3</sub>/air premixed flames show broadened combustion stability limits. Due to the role of excessive NH<sub>3</sub> as a deNO<sub>x</sub> agent, NO<sub>x</sub> emissions are relatively low at fuel-rich condition for all the present flames. Since the maximum NO<sub>x</sub> concentration in the present test conditions reaches up to 800 ppm, however, further studies are needed to obtain an additional database required to develop NH<sub>3</sub> combustion devices with appropriate levels of NO<sub>x</sub> emissions, which could include flame visualization and tests under pressurized condition and are in progress.

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